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December 15, 2025

Linda C. Bridwell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Blvd.  
Frankfort, Kentucky 40602-0615

RE: THE STANDARD FUEL ADJUSTMENT CLAUSE BACKUP FILING

Dear Ms. Bridwell:

In compliance with the Commission's Order dated November 25, 1981 in Case No. 8058-A, Kentucky Power is forwarding herewith for the month of October, 2025 the required backup information for the fuel adjustment clause applied to customers' bills in the month of December, 2025:

1. Fuel Inventory Schedule – Coal
2. Fuel Inventory Schedule – Gas
3. Fuel Inventory Schedule – Oil
4. Fuel Purchase Schedule – Coal
5. Fuel Purchase Schedule – Gas
6. Fuel Purchase Schedule – Oil
7. Power Transaction Schedule
8. Unit Performance Data
9. Fuel-Related PJM Billing Line Items

Pursuant to the Commission's Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179, the Company began using the peaking unit equivalent approach to calculate the level of non-economy purchased power costs to flow through the fuel adjustment clause in the actual fuel costs. These fuel costs are documented on the attached Power Transaction Schedule.

In accordance with the Commission's letter dated June 13, 2014, fuel contracts will be filed electronically.

Should you have any questions, please contact me at (606) 327-2603.

Sincerely,

Tanner S. Wolfram  
Director, Regulatory Services

Attachment

**KENTUCKY POWER COMPANY  
ANALYSIS OF COAL PURCHASES**

October 2025

Station and Supplier	P	P				FOB Mine				Trans Cost		Delivered Cost					
	B	O				Tons	BTU	No.	Price	Cents Per	Per	Cents Per	Per	Cents Per	%	%	%
	D	C	P	M				MMBTU									
	U	N	I	I	ST	Purchased	Per LB.	Per Ton	Per Ton	MMBTU	Ton	MMBTU	Ton	MMBTU	Sulfur	Ash	H2O
(a)	(b)	(c)	(c1)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
TOTAL KENTUCKY POWER																	
ACNR Coal Sales, Inc.	P	03-00-22-003	A	C	WV	100,523.05	12,883	25.77	76.61	297.30	0.00	0.00	76.61	297.30	2.49	8.10	6.48
ACNR Coal Sales, Inc.	P	07-77-05-900	A	C	WV	(2,058.05)	12,883	25.77	42.40	164.55	0.00	0.00	42.40	164.55	2.49	8.10	6.48
Alliance	P	03-00-22-9M3	A	B	WV	12,303.75	12,563	25.13	77.46	308.25	2.51	9.99	79.97	318.24	3.61	9.23	6.54
Alpha Thermal CS Company	P	03-00-25-9M1	A	B	WV	5,342.15	12,331	24.66	92.14	373.65	10.78	43.71	102.92	417.37	0.77	11.60	6.40
Alpha Thermal CS Company	P	03-00-25-9M1	B	B	WV	3,122.35	12,526	25.05	93.03	371.40	10.71	42.75	103.74	414.15	0.82	10.01	7.24
BAMM, Inc.	P	03-00-26-001	A	B	WV	5,897.95	12,204	24.41	77.29	316.64	6.65	27.24	83.94	343.89	0.68	7.45	9.70
Blackhawk Coal Sales	P	03-00-21-9M4	A	B	WV	4,144.95	12,342	24.68	85.02	344.50	10.70	43.35	95.72	387.85	0.91	11.47	6.38
Pocahontas Sales and Logistics	P	03-00-23-002	A	B	WV	3,168.25	12,187	24.37	113.95	467.59	10.71	43.95	124.66	511.54	0.79	8.81	9.37
TOTAL SYSTEM WEIGHTED AVERAGE						132,444.40	12,759	25.52	79.42	311.62	1.81	7.32	81.23	318.94	2.31	8.48	6.71

(b) PDBU = Producer, Broker, Distributor or Utility

(c) POCN = Purchase Order or Contract Number

(c1) PT = Product Type

By contract, Product Types designate different commodity sources (mines)

(d) MT = Mode of Transportation

Designated by Symbol

R = Rail

B = Barge

T = Truck

C = Conveyor Belt

P = Pipeline

(e) ST = State of origin

**KENTUCKY POWER COMPANY**  
**ANALYSIS OF COAL PURCHASES**  
October 2025

	P B D	P O C						No. MMBTU	FOB Mine Price	Cents Per Cents Per	Trans Cost (A) (B) Per Cents Per	Delivered Cost Per Cents Per % % %					
Station and Supplier	U	N	I	I	ST	Tons Purchased	BTU Per LB.	Per Ton	Per Ton	MMBTU	Ton	MMBTU	Ton	MMBTU	Sulfur	Ash	H2O
(a)	(b)	(c)	(c1)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
MITCHELL PLANT																	
Long Term Contracts:											(A) (B)						
ACNR Coal Sales, Inc.	P	03-00-22-003	A	C	WV	201,046.10	12,883	25.77	76.61	297.30	0.00	0.00	76.61	297.30	2.49	8.10	6.48
ACNR Coal Sales, Inc.	P	07-77-05-900	A	C	WV	(4,116.10)	12,883	25.77	42.40	164.55	0.00	0.00	42.40	164.55	2.49	8.10	6.48
Alliance	P	03-00-22-9M3	A	B	WV	24,607.50	12,563	25.13	77.46	308.25	2.51	9.99	79.97	318.24	3.61	9.23	6.54
BAMM, Inc.	P	03-00-26-001	A	B	WV	11,795.90	12,204	24.41	77.29	316.64	6.65	27.24	83.94	343.89	0.68	7.45	9.70
Blackhawk Coal Sales	P	03-00-21-9M4	A	B	WV	8,289.90	12,342	24.68	85.02	344.50	10.70	43.35	95.72	387.85	0.91	11.47	6.38
Pocahontas Sales and Logistics	P	03-00-23-002	A	B	WV	6,336.50	12,187	24.37	113.95	467.59	10.71	43.95	124.66	511.54	0.79	8.81	9.37
Station Weighted Average						247,959.80	12,783	25.57	78.53	307.44	1.20	4.86	79.73	312.30	2.42	8.31	6.71
Spot Market:											(A) (B)						
Alpha Thermal CS Company	P	03-00-25-9M1	A	B	WV	10,684.30	12,331	24.66	92.14	373.65	10.78	43.71	102.92	417.37	0.77	11.60	6.40
Alpha Thermal CS Company	P	03-00-25-9M1	B	B	WV	6,244.70	12,526	25.05	93.03	371.40	10.71	42.75	103.74	414.15	0.82	10.01	7.24
Station Weighted Average						16,929.00	12,403	24.80	92.47	372.82	10.75	43.36	103.23	416.18	0.79	11.01	6.71
TOTAL STATION WEIGHTED AVERAGE						264,888.80	12,759	25.52	79.42	311.62	1.81	7.32	81.23	318.94	2.31	8.48	6.71

**Notes**

(A) There were no demurrage charges or other barging adjustments this month so there was no impact on transportation costs reported for October 2025 compared to historical and contractual amounts.

(B) Total Station Weighted Average Transportation Costs includes the ACNR Coal Sales, Inc. ("ACNR", formerly Consolidation Coal Company) contract which has no associated transportation costs. ACNR assumed the former Consolidation Coal Company's contract as part of the sale of Murray Energy's assets.

(C) Contura Energy, Inc. changed its name to Alpha Metallurgical Resources, Inc. In connection with this initiative all Contura Coal Sales, LLC thermal coal sales contracts are now using the Alpha Thermal Coal Sales Company name.

**ANALYSIS OF OIL PURCHASES**

<u>Supplier</u>	<u>P</u> <u>B</u> <u>D</u> <u>U</u> (b)	<u>P</u> <u>O</u> <u>C</u> <u>N</u> (c)	<u>M</u> <u>I</u> (d)	<u>Station</u> <u>Name</u> (e)	<u>Gal or</u> <u>Cu. Ft.</u> <u>Purchased</u> (f)	<u>BTU per</u> <u>Unit</u> (g)	<u>Delivered</u> <u>Cost Per Gal</u> (h)	<u>Cents Per</u> <u>MMBTU</u> (i)
Marathon Petroleum LP	P	03-FO-24-001	T	Mitchell	330,056.00	138,700.00	2.61	1,883.71

**MITCHELL PLANT - KENTUCKY POWER SHARE OF PURCHASES**

Kentucky Power Share of Oil Receipts	165,028.00
Mitchell Total Oil Receipts	330,056.00
Mitchell - Kentucky Power Oil Receipts Ratio	50.00%
Marathon Petroleum LP	P 03-FO-24-001 T 165,028.00
Heritage Cooperative, Inc.	P 03-FO-25-001 T -

(b) PDBU = Producer, Broker, Distributor or Utility	(d) MT = Mode of Transportation
(c) POCN = Purchase Order or Contract Number	Designated by Symbol
(c1) PT = Product Type	R = Rail
By contract, Product Types designate different commodity sources (mines)	B = Barge
	T = Truck
	C = Conveyor Belt
	P = Pipeline
(e) ST = State of origin	

**KENTUCKY POWER COMPANY**  
**ANALYSIS OF GAS PURCHASES**  
October-2025

<u>Supplier</u> (a)	<u>P O C N</u> (b)	<u>M T</u> (c)	<u>Station Name</u> (d)	<u>Gross MMBTU Purchased</u> (e)	<u>Net MMBTU Purchased</u> (f)	<u>Delivered Cost \$</u> (g)	<u>Gross \$ Per MMBTU</u> (h)	<u>Net \$ Per MMBTU</u> (i)	<u>% SO<sub>2</sub></u> (j)
DTE	-	P	Big Sandy	986,000	970,719	2,324,485.00	2.36	2.39	-
MACQUARIE	-	P	Big Sandy	15,000	14,768	26,850.00	1.79	1.82	-
Columbia Gas*	173522 & 177527	P	Big Sandy			105,032.63	0.00		-
Columbia Gas - Reservation Fee	173522	P	Big Sandy			503,208.00	0.00		-
				<u>1,001,000</u>	<u>985,487</u>	<u>2,959,576</u>			

(b) POCN = Purchase Order or Contract Number

(c) MT = Mode of Transportation  
Designated by Symbol  
R =Rail  
B =Barge  
T =Truck  
C =Conveyor Belt  
P =Pipeline

(j) % of sulfur in natural gas is not applicable

**KENTUCKY POWER COMPANY  
MITCHELL PLANT - KPCO SHARE  
October-2025**

**COAL INVENTORY SCHEDULE**

		<u><b>Tons</b></u>	<u><b>Amount</b></u>	<u><b>Per Unit</b></u>
Beginning Inventory		539,446.49	\$50,303,357.55	\$93.2499
Purchases		132,444.40	\$10,758,778.25	\$81.2324
Adjustments	1	0.00	\$0.00	\$0.0000
Sub-Total		671,890.89	\$61,062,135.80	\$90.8810
Less Coal Burned		109,836.50	\$9,776,000.93	\$89.0050
Ending Inventory		562,054.39	\$51,286,134.87	\$91.2476

1 No Coal Pile Survey Adjustment this reporting period.

**KENTUCKY POWER COMPANY  
BIG SANDY PLANT  
October-2025**

**GAS INVENTORY SCHEDULE**

	<u>MMBTU</u>	<u>Amount</u>	<u>\$/MMBTU</u>
Beginning Inventory	11,940.00	\$ 21,301.74	\$1.7841
Purchases	985,487.00	\$ 2,959,575.63	\$3.0032
Gas Sales	-960,000.00	\$ (1,968,480.00)	\$2.0505
Adjustments(Imblance point usage)	0.00	\$ -	\$0.0000
Sub-Total	37,427.00	\$ 1,012,397.37	\$27.0499
Less Disposed			
Generation	3,412.00	\$ 618,586.97	\$181.2975
Loss or (Gain) on Sale	0.00	\$ 312,992.90	\$0.0000
Other(Tax expense)	0.00	\$ -	\$0.0000
Ending Inventory	34,015.00	\$ 80,817.50	\$2.3759

<sup>(1)</sup> Due to purchases of natural gas being day ahead, consumption may differ from purchased natural gas leading to an imbalance at the beginning or end of every month.

**KENTUCKY POWER COMPANY  
MITCHELL PLANT - KPCO SHARE  
October-2025**

**OIL INVENTORY SCHEDULE**

	<u>Gallons</u>	<u>Amount</u>	<u>Per Unit</u>
Beginning Inventory	325,542.71	\$841,282.49	\$2.5842
Purchases	165,028.00	\$431,178.84	\$2.6128
Adjustments	0.00	\$0.00	\$0.0000
Sub-Total	490,570.71	\$1,272,461.33	\$2.5938
Less Disposed			
Generation	115,334.00	\$299,158.57	\$2.5938
Chemical Cleaning/Other	654.50	\$1,697.64	\$2.5938
Ending Inventory	374,582.21	\$971,605.12	\$2.5938

**KENTUCKY POWER COMPANY  
POWER TRANSACTION SCHEDULE  
October 2025**

**TRANSACTION TYPES \***

SPOT MARKET ENERGY - DA	PJM MARKET SPOT ENERGY - DAY AHEAD
SPOT MARKET ENERGY - BAL	PJM MARKET SPOT ENERGY - BALANCING

\* Due to voluminous transactions, they are aggregated by type rather than by interconnected utility.



PURCHASES

TRANSACTION TYPE	BILLING COMPONENTS				
	MWH	FUEL CHARGE	DEMAND	OTHER CHARGES	TOTAL CHARGES
		(\$)	(\$)	(\$)	(\$)
SPOT MARKET ENERGY - BAL	97,835	5,592,744.59	0.00	0.00	5,592,744.59
SPOT MARKET ENERGY - DA	88,637	3,948,078.45	0.00	0.00	3,948,078.45
Subtotal:	186,471 <sup>(1)</sup>	9,540,823.04	0.00	0.00	9,540,823.04
ROCKPORT UNIT #1 - LEASE	0	0.00	0.00	0.00	0.00
ROCKPORT UNIT #2 - LEASE	0	0.00	0.00	0.00	0.00
Subtotal:	0	0.00	0.00	0.00	0.00
INTERRUPTIBLE BUY/THROUGH	0	0.00	0.00	0.00	0.00
TOTALS:	186,471	9,540,823.04	0.00	0.00	9,540,823.04

	MWH	Total Energy Charges
<sup>(1)</sup> SME PURCHASES - ALLOCATED TO SYSTEM SALES:	40,803	2,539,049.06
SME PURCHASES - ALLOCATED TO INTERNAL CUSTOMERS:	145,669	7,001,773.98
ROCKPORT PURCHASES - ALLOCATED TO SYSTEM SALES:	0	0.00
ROCKPORT PURCHASES - ALLOCATED TO INTERNAL CUSTOMERS:	0	0.00
	186,471	9,540,823.04
LESS: PJM IMPLICIT CONGESTION INCLUDED IN THE INTERNAL CUSTOMER'S FIGURE:	0	0.00
NET INCLUDABLE ENERGY CHARGES:	186,471	9,540,823.04

KENTUCKY POWER COMPANY  
POWER TRANSACTION SCHEDULE  
MONTH ENDED: OCTOBER 2025

<u>SALES</u>	BILLING COMPONENTS					
	KPCO DELIVERED MWH	SUPPLIED BY KPCO SOURCES		DEMAND (\$)	OTHER CHARGES (\$)	TOTAL CHARGES (\$)
		MWH	FUEL			
			CHARGE (\$)			
SPOT MARKET ENERGY - BAL	8,074	8,074	323,215	0	34,527	357,742
SPOT MARKET ENERGY - DA	49,949	49,949	2,796,139	0	245,092	3,041,230
	58,023	58,023	3,119,353 <sup>(1)</sup>	0.00	279,619	3,398,972
PRIOR PERIOD ADJUSTMENT	0	0	0.00	0.00	0.00	
INTERRUPTIBLE BUY/THROUGH	0	0	0.00	0.00	0.00	0.00
TOTALS:	58,023	58,023	3,119,353	0	279,619	3,398,972
KPCo's other costs incurred, (other than fuel from Account 151):						60,394.81
AEP energy cost less the actual energy costs incurred by KPCo:						0.00
Difference (Total AEP energy charges - Total AEP energy costs):						219,224
Total (Other Charges):						279,619
SUPPLIED BY KPCo SOURCES - FUEL CHARGE (Page 3)						3,119,353
Add: ALLOCATED TO SYSTEM SALES (PAGE 2)						2,539,049
Less: FUEL ALLOCATED TO SYSTEM SALES						2,539,049
INTER-SYSTEM SALES - FUEL COSTS (PAGE 4)						3,119,353

FINAL SCHEDULE OCTOBER 2025 COSTS - ACTUAL

KENTUCKY POWER COMPANY  
FUEL COST SCHEDULE  
MONTH ENDED: OCTOBER 2025

(A) COMPANY GENERATION		BIG SANDY 1	MITCHELL 1 KP	MITCHELL 2 KP	FUEL AMOUNTS (\$)
COAL BURNED			6,039,764.08	3,736,236.85	9,776,000.93
OIL BURNED			102,032.37	197,126.20	299,158.57
(3)	GAS BURNED	618,586.98			618,586.98
FUEL (JOINTLY OWNED PLANT)					-----
(1)	FUEL (ASSIGNED COST DURING F.O.)				0.00
FUEL (SUBSTITUTE FOR F.O.)					-----
SUB-TOTAL					10,693,746.48
(B) PURCHASES					
IDENTIFIABLE FUEL COST - OTHER PURCHASES					9,540,823.04
IDENTIFIABLE FUEL COST - ROCKPORT PURCHASES					0.00
(1)	IDENTIFIABLE FUEL COST (SUBSTITUTE FOR F.O.)				0.00
(2)	IDENTIFIABLE FUEL COST (PEAKING UNIT EQUIVALENT)				1,782,952.70
SUB-TOTAL					7,757,870.34
(C) INTER-SYSTEM SALES					
FUEL COSTS					3,119,353.48
TOTAL FUEL COSTS (A + B - C)					15,332,263.34
F.O. = FORCED OUTAGE					
DETAILS:					
(1)	FUEL (ASSIGNED COST DURING FORCED OUTAGE)				
TOTAL REPLACEMENT (IDENTIFIABLE FUEL COST)					
FUEL COST DUE TO F.O.:		0 kWh	0.000	MILLS/kWh	0.00
TOTAL ALLOWABLE (IDENTIFIABLE FUEL COST)					
REPLACEMENT FUEL COST FOR F.O.:		0 kWh	0.000	MILLS/kWh	0.00
(1)	0 BIG SANDY FORCED OUTAGE THIS MONTH 0 MITCHELL UNIT 1 FORCED OUTAGES THIS MONTH 0 MITCHELL UNIT 2 FORCED OUTAGES THIS MONTH				
(2)	Amount in excess of peaking unit equivalent as calculated in accordance with KPSC Order Of October 3, 2002 in Case No. 2000-00495-B.				
(3)	The amount shown above as the gas burned for Big Sandy 1 includes the reservation fee.				

AMERICAN ELECTRIC POWER SERVICE CORPORATION  
FUEL AND ENERGY SYSTEM PRACTICES  
AMERICAN ELECTRIC POWER  
MONTHLY PURCHASE SUMMARY REPORT FOR KPCO  
(Year:2025 Month:10 Cycle:Actual) East Purchase Power Report for Book Name: Oct2025 Act EAST

=====		=====		=====		=====		=====		=====	
TOTAL		ALLOCATED		FIRM							
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
NERC Id	Transaction Class	MWH	ENERGY COST	FUEL COST	MWH	ENERGY COST	FUEL COST	MWH	ENERGY COST	FUEL COST	
OVPS	OVPS	0	0	0	0	0	0	0	0	0	0
PJM	SPOT MARKET ENERGY - BAL	97834.779	5592744.59	5592744.59	35107.983	2291096.14	2291096.14	62726.796	3301648.45	3301648.45	
PJM	SPOT MARKET ENERGY - DA	88636.55	3948078.45	3948078.45	5694.805	247952.92	247952.92	82941.745	3700125.53	3700125.53	
Total		186471.329	9540823.04	9540823.04	40802.788	2539049.06	2539049.06	145668.54	7001773.98	7001773.98	

## APPENDIX A

### KENTUCKY POWER COMPANY BIG SANDY - TOTAL PLANT October-2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<b>Unit Performance:</b>	
	a. Capacity (name plate rating) (MW)	295.4
	b. Capacity (average load) (MW)	-
	c. Net Demonstrated Capability (MW)	295.4
	d. Net Capability Factor (%)	-
2.	<b>Heat Rate:</b>	
	a. Btu's Consumed (MMBTU ('000s))	3.4
	b. Gross Generation (MWH)	5
	c. Net Generation (MWH)	0
	d. Heat Rate (L2a divided by L2c) (BTU/KWH)	9,884
3.	<b>Operating Availability:</b>	
	a. Hours Unit Operated	0.0
	b. Hours Available	0.0
	c. Hours During the Period	744.0
	d. Availability Factor (%)	0.0
4.	<b>Cost per KWH:</b>	
	a. Gross Generation - FAC Basis (Cents/KWH)	0.0
	b. Net Generation - FAC Basis (Cents/KWH)	0.0
5.	<b>Inventory Analysis:</b>	
	a. Number of Days Supply based on actual burn at the station	NA

## APPENDIX A

### KENTUCKY POWER COMPANY MITCHELL - TOTAL PLANT October 2025

<u>Line No.</u>	<u>Item Description</u>		
1.	<b>Unit Performance:</b>		
		<u>Total Mitchell</u>	<u>KPCo Share</u>
	a. Capacity (name plate rating) (MW)	1,560.3	780.2
	b. Capacity (average load) (MW)	862.1	431.0
	c. Net Demonstrated Capability (MW)	1,560.3	780.2
	d. Net Capability Factor (%)	43.6	43.6
2.	<b>Heat Rate:</b>		
	a. Btu's Consumed (MMBTU)	5,470.0	2,735.0
	b. Gross Generation (MWH)	558,645	279,323
	c. Net Generation (MWH)	506,211	253,105
	d. Heat Rate (L2a divided by L2c) (BTU/KWH)	10,806	10,806
3.	<b>Operating Availability:</b>		
	a. Hours Unit Operated	Reported on Unit Basis Only	
	b. Hours Available	Reported on Unit Basis Only	
	c. Hours During the Period	Reported on Unit Basis Only	
	d. Availability Factor (%)	Reported on Unit Basis Only	
4.	<b>Cost per KWH:</b>		
	a. Gross Generation - FAC Basis (Cents/KWH)	3.5	3.5
	b. Net Generation - FAC Basis (Cents/KWH)	3.9	3.9
5.	<b>Inventory Analysis:</b>		
	a. Number of Days Supply based on actual burn at the station	228.3	228.3

## APPENDIX A

KENTUCKY POWER COMPANY  
MITCHELL - UNIT 1  
October 2025

Line  
No.

Item Description

1.	Unit Performance:	
	a. Capacity (name plate rating) (MW)	770.1
	b. Capacity (average load) (MW)	412.8
	c. Net Demonstrated Capability (MW)	770.1
	d. Net Capability Factor (%)	53.6
2.	Heat Rate:	
	a. Btu's Consumed (MMBTU)	3,400
	b. Gross Generation (MWH)	341,404
	c. Net Generation (MWH)	307,106
	d. Heat Rate (L2a divided by L2c) (BTU/KWH)	11,072
3.	Operating Availability:	
	a. Hours Unit Operated	744.0
	b. Hours Available	744.0
	c. Hours During the Period	744.0
	d. Availability Factor (L3b divided by L3c) (%)	100.0
4.	Cost per KWH:	
	a. Gross Generation - FAC Basis (Cents/KWH)	Reported on total plant basis only
	b. Net Generation - FAC Basis (Cents/KWH)	Reported on total plant basis only
5.	Inventory Analysis:	
	a. Number of Days Supply based on actual burn at the station	Reported on total plant basis only

## APPENDIX A

KENTUCKY POWER COMPANY  
MITCHELL - UNIT 2  
October 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	Unit Performance:	
	a. Capacity (name plate rating) (MW)	790.2
	b. Capacity (average load) (MW)	449.3
	c. Net Demonstrated Capability (MW)	790.2
	d. Net Capability Factor (%)	33.9
2.	Heat Rate:	
	a. Btu's Consumed (MMBTU)	2,069.7
	b. Gross Generation (MWH)	217,242
	c. Net Generation (MWH)	199,105
	d. Heat Rate (L2a divided by L2c) (BTU/KWH)	10,395
3.	Operating Availability:	
	a. Hours Unit Operated	443.2
	b. Hours Available	443.2
	c. Hours During the Period	744.0
	d. Availability Factor (L3b divided by L3c) (%)	59.6
4.	Cost per KWH:	
	a. Gross Generation - FAC Basis (Cents/KWH)	Reported on total plant basis only
	b. Net Generation - FAC Basis (Cents/KWH)	Reported on total plant basis only
5.	Inventory Analysis:	
	a. Number of Days Supply based on actual burn at the station	Reported on total plant basis only



**October 2025**

<b>Allowable BLI</b>	<b>Description</b>	<b>Amount</b>
1200	Day-ahead Spot Market Energy	-
1200a		-
1205	Balancing Spot Market Energy	-
1205a		-
1210	Day-ahead Transmission Congestion	332,182.90
1210a		
1215	Balancing Transmission Congestion	(271,307.60)
1215a		
1218	Planning Period Congestion Uplift	
1218a		
1220	Day-ahead Transmission Losses	282,049.84
1220a		
1225	Balancing Transmission Losses	(112,930.21)
1225a		
1230	Inadvertent Interchange	(8,563.45)
1230a		
1250	Meter Error Correction	9,123.11
1250a		55,936.87
1260	Emergency Energy	
1260a		
1340	Regulation and Frequency Response Service Charge	395,539.35
1340a		54.96
1350	Energy Imbalance Service Charge	
1350a		
1360	Synchronized Reserve Charge	64,912.39
1360a		(41.83)
1370	Day-ahead Operating Reserve Charge	5,611.01
1370a		
1375	Balancing Operating Reserve	53,566.29
1375a		(241.63)
1377	Synchronous Condensing Charge	
1377a		
1378	Reactive Services Charge	
1378a		
1400	Load Reconciliation for Spot Market Energy	(6,904.18)
1400a		
1410	Load Reconciliation for Transmission Congestion	(481.15)
1410a		(46.35)
1420	Load Reconciliation Transmission Losses	(17.82)
1420a		0.75
1430	Load Reconciliation for Inadvertent Interchange	1.95
1430a		
1460	Load Reconciliation for Regulation and Frequency Response Service	(31.75)
1460a		
1470	Load Reconciliation for Synchronized Reserve	(44.77)
1470a		
1478	Load Reconciliation for Balancing Operating Reserve	(21.34)
1478a		
1480	Load Reconciliation for Synchronous Condensing	
1480a		
1490	Load Reconciliation for Reactive Services	
1490a		

1500	Financial Transmission Rights Auction	929,525.79
1500a		
1930	Generation Deactivation Charge	
1930a		48,466.54
2210	Transmission Congestion Credit	
2210a		
2211	Day-ahead Transmission Congestion	(933,982.77)
2211a		
2215	Balancing Transmission	291,747.70
2215a		48.78
2217	Planning Period Excess Congestion Credit	
2217a		
2218	Planning Period Congestion Uplift Credit	
2218a		
2220	Transmission Losses Credit	(249,750.97)
2220a		
2260	Emergency Energy Credit	
2260a		29.63
2340	Regulation and Frequency Response Service Credit	(384,514.78)
2340a		(154.85)
2350	Energy Imbalance Service Credit	
2350a		
2360	Synchronized Reserve Credit	(5,034.69)
2360a		20.06
2370	Day-ahead Operating Reserve Credit	0.01
2370a		
2375	Balancing Operating Reserve Credit	(53,378.43)
2375a		
2377	Synchronous Condensing Credit	
2377a		
2378	Reactive Services Credit	
2378a		
2415	Balancing Transmission Congestion Load Reconciliation	(13.55)
2415a		
2420	Load Reconciliation for Transmission Losses	133.24
2420a		
2500	Financial Transmission Rights Auction	
2500a		
2510	Auction Revenue Rights	(929,526.01)
2510a		
2930	Generation Deactivation Credit	
2930a		

**Sum of Allowable BLIs (In accounts outside those already being captured)**

**(488,036.96)**